

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	193,713	--	--	80,772	34,800	12,085	13,176	271,944	36,250	0	880,542
Hydrocarbon Gas Liquids	62,456	-16	10,249	145	16,792	--	-17,752	10,193	34,129	63,056	107,579
Natural Gas Liquids	62,456	-16	2,960	--	16,296	--	-17,625	10,193	34,129	54,999	--
Ethane	26,825	--	139	--	--	--	-4,631	--	3,037	40,772	--
Propane	19,136	--	4,996	--	3,725	--	-6,328	--	25,776	8,409	--
Normal Butane	2,463	--	-1,706	--	1,664	--	-6,988	4,283	5,247	-121	--
Isobutane	7,875	--	-469	--	618	--	217	3,158	50	4,599	--
Natural Gasoline	6,157	-16	--	--	-1,925	--	105	2,752	19	1,340	--
Refinery Olefins	--	--	7,289	145	--	--	-127	--	--	8,057	--
Ethylene	--	--	--	--	--	--	0	--	--	0	--
Propylene	--	--	7,297	--	--	--	302	--	--	7,491	--
Butylene	--	--	26	145	--	--	-429	--	--	600	--
Isobutylene	--	--	-34	--	--	--	0	--	--	-34	--
Other Liquids	--	3,827	--	17,979	-52,964	-6,212	3,182	-56,592	11,858	4,182	129,273
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	3,827	--	230	6,399	2,627	681	8,213	4,189	0	7,501
Hydrogen	--	--	--	--	--	3,728	--	3,728	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,452	--	155	--	-6	106	--	2,495	0	1,545
Renewable Fuels (including Fuel Ethanol)	--	1,375	--	71	6,399	-1,096	570	4,485	1,694	0	5,951
Fuel Ethanol	--	847	--	--	6,238	-843	408	4,213	1,621	0	4,486
Renewable Fuels Except Fuel Ethanol	--	528	--	71	160	-253	162	272	73	0	1,465
Other Hydrocarbons	--	--	--	4	--	1	5	--	--	0	5
Unfinished Oils	--	--	--	16,940	-903	--	1,900	3,965	5,990	4,182	46,820
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	809	-58,460	-8,839	607	-68,776	1,679	0	74,943
Reformulated	--	--	--	--	-12,111	5,311	65	-6,869	4	0	11,197
Conventional	--	--	--	809	-46,349	-14,149	542	-61,907	1,676	0	63,746
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-6	6	--	0	9
Finished Petroleum Products	--	--	233,858	4,599	-56,328	10,158	2,106	--	87,215	102,965	110,638
Finished Motor Gasoline	--	--	70,162	--	-7,174	9,682	-244	--	31,326	41,587	8,638
Reformulated	--	--	13,611	--	--	-5,217	--	--	--	8,394	--
Conventional	--	--	56,551	--	-7,174	14,898	-244	--	31,326	33,193	8,638
Finished Aviation Gasoline	--	--	151	--	-32	--	-95	--	--	214	374
Kerosene-Type Jet Fuel	--	--	26,872	--	-16,778	--	1,696	--	4,631	3,767	15,540
Kerosene	--	--	0	--	-218	--	-51	--	123	-290	125
Distillate Fuel Oil	--	--	85,972	443	-32,591	476	-1,444	--	29,460	26,284	44,378
15 ppm sulfur and under	--	--	77,126	16	-29,658	476	-1,699	--	25,045	24,614	37,104
Greater than 15 ppm to 500 ppm sulfur	--	--	3,151	--	-551	--	-307	--	2,927	-20	1,934
Greater than 500 ppm sulfur	--	--	5,695	427	-2,382	--	562	--	1,488	1,690	5,340
Residual Fuel Oil ⁷	--	--	7,667	1,916	674	--	2,407	--	6,852	998	18,764
Less than 0.31 percent sulfur	--	--	1,455	552	--	--	210	--	NA	NA	860
0.31 to 1.00 percent sulfur	--	--	675	50	64	--	-757	--	NA	NA	3,710
Greater than 1.00 percent sulfur	--	--	5,537	1,314	610	--	2,954	--	NA	NA	14,194
Petrochemical Feedstocks	--	--	7,895	346	88	--	74	--	--	8,255	2,387
Naphtha for Petro. Feed. Use	--	--	5,711	325	43	--	205	--	--	5,874	1,602
Other Oils for Petro. Feed. Use	--	--	2,184	21	45	--	-131	--	--	2,381	785
Special Naphthas	--	--	1,012	617	-19	--	-30	--	--	1,640	969
Lubricants	--	--	4,289	894	-533	--	-155	--	2,461	2,344	8,906
Waxes	--	--	79	1	--	--	-27	--	17	90	240
Petroleum Coke	--	--	15,293	366	447	--	35	--	11,944	4,127	5,598
Marketable	--	--	11,538	366	447	--	35	--	11,944	372	5,598
Catalyst	--	--	3,755	--	--	--	--	--	--	3,755	--
Asphalt and Road Oil	--	--	1,885	--	-182	--	-28	--	397	1,334	4,373
Still Gas	--	--	10,886	--	--	--	--	--	--	10,886	--
Miscellaneous Products	--	--	1,695	16	-10	--	-32	--	4	1,729	346
Total	256,169	3,811	244,107	103,495	-57,701	16,031	712	225,545	169,453	170,203	1,228,032

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy